



# Weekly Outlook

Day Ahead Electricity Market-Greek Bidding Zone

Week 39

22/09/2025 — 28/09/2025

MCP  
93.20 €/MWh

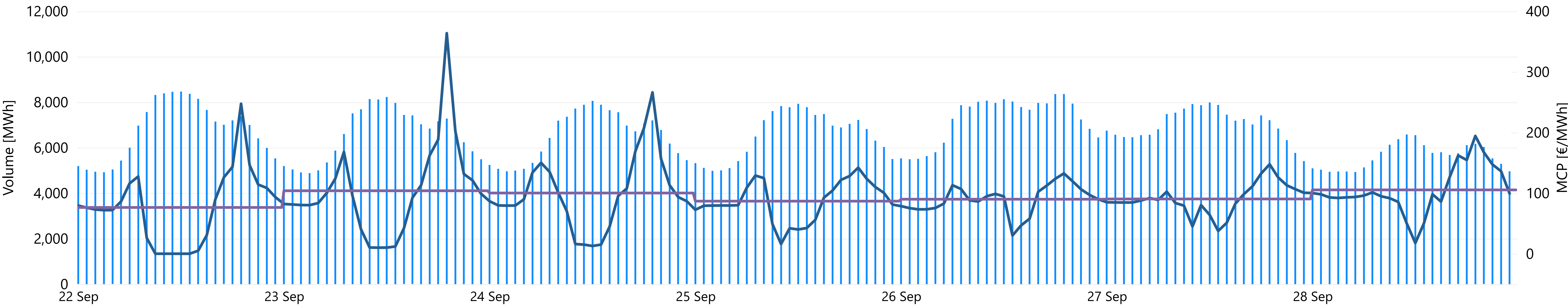
St. Deviation  
49.97

Volume  
1,111 GWh

Value  
101.6 M€

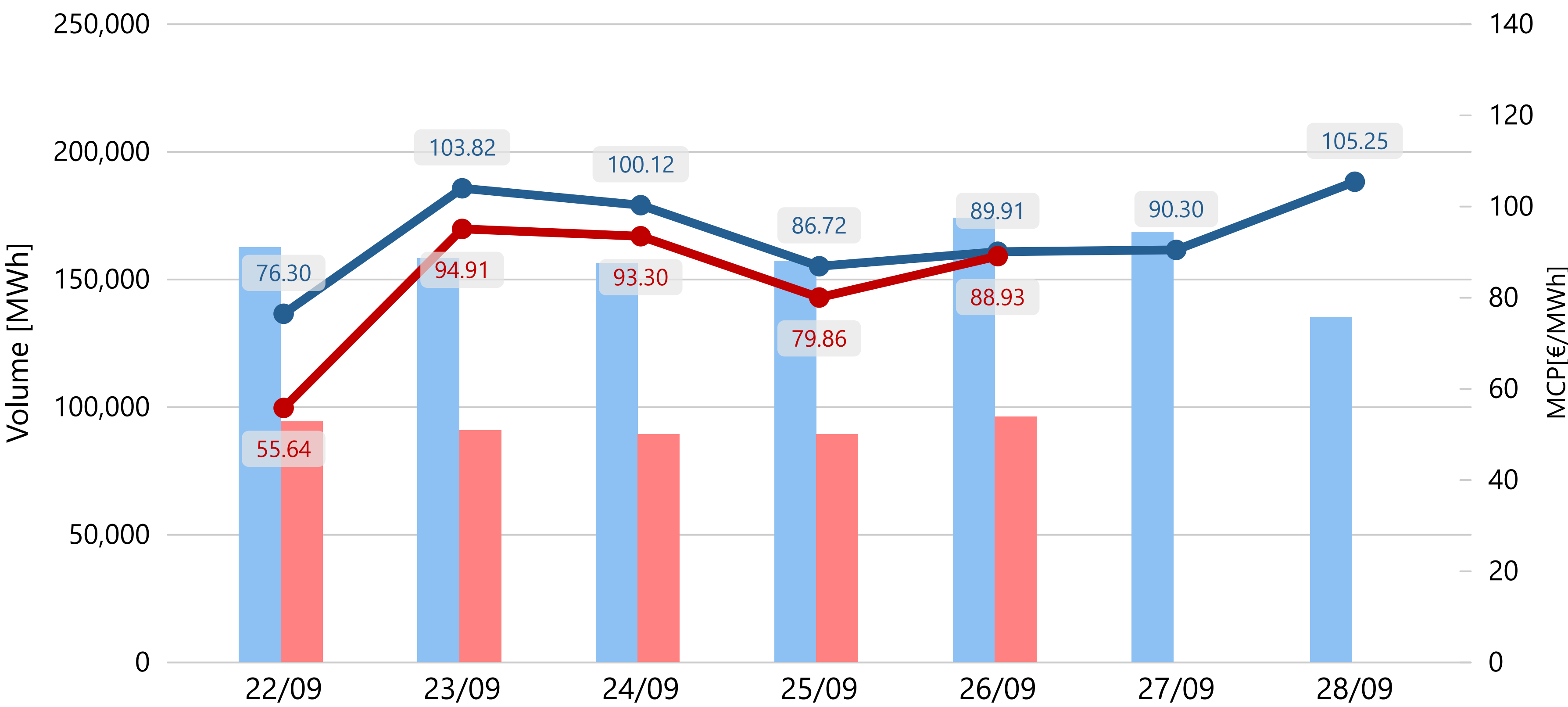
Hourly MCP & Volume

● Volume ● MCP ● Daily average



Daily MCP & Volume

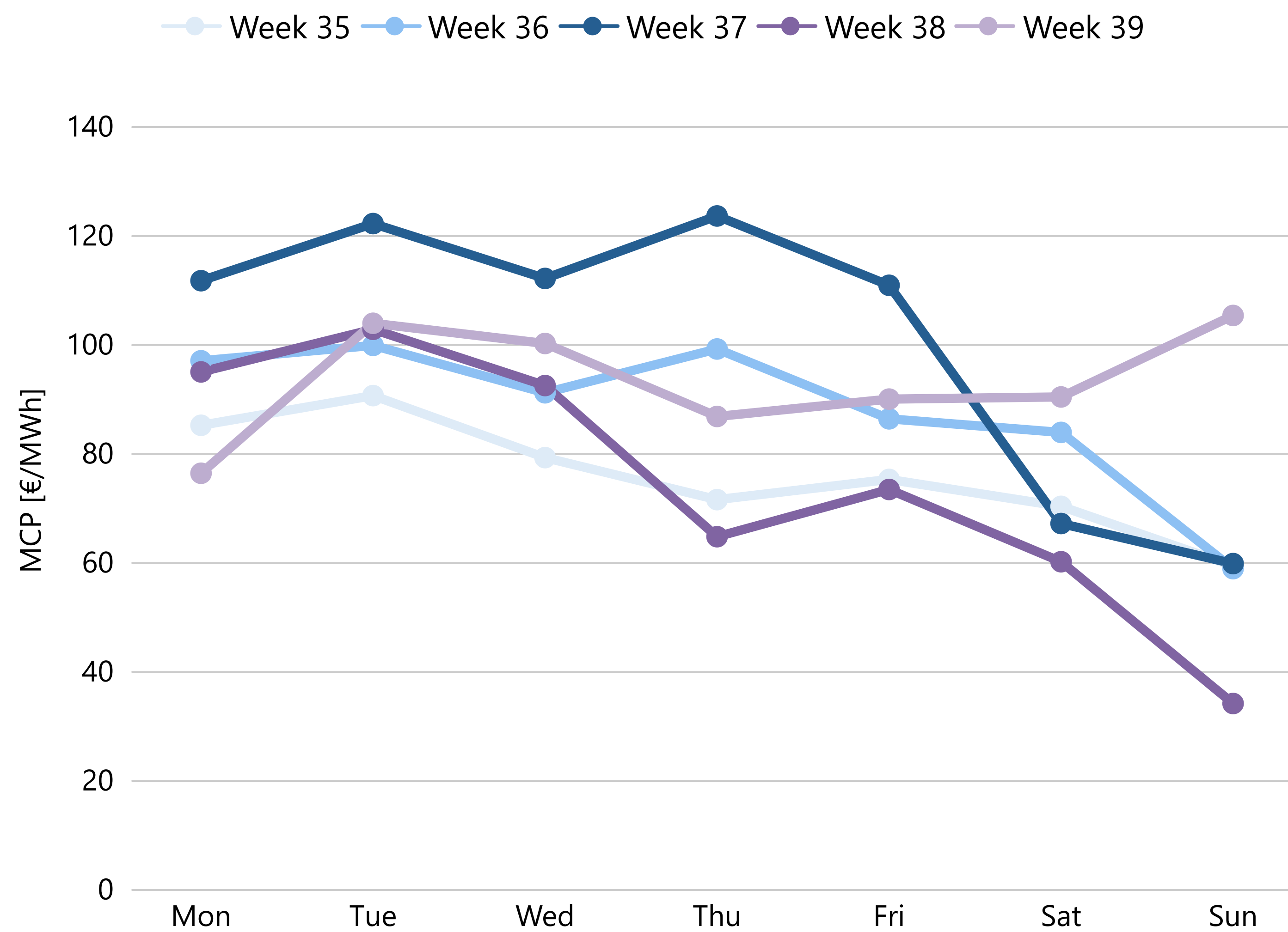
● Volume Baseload ● Volume Peakload ● MCP Baseload ● MCP Peakload



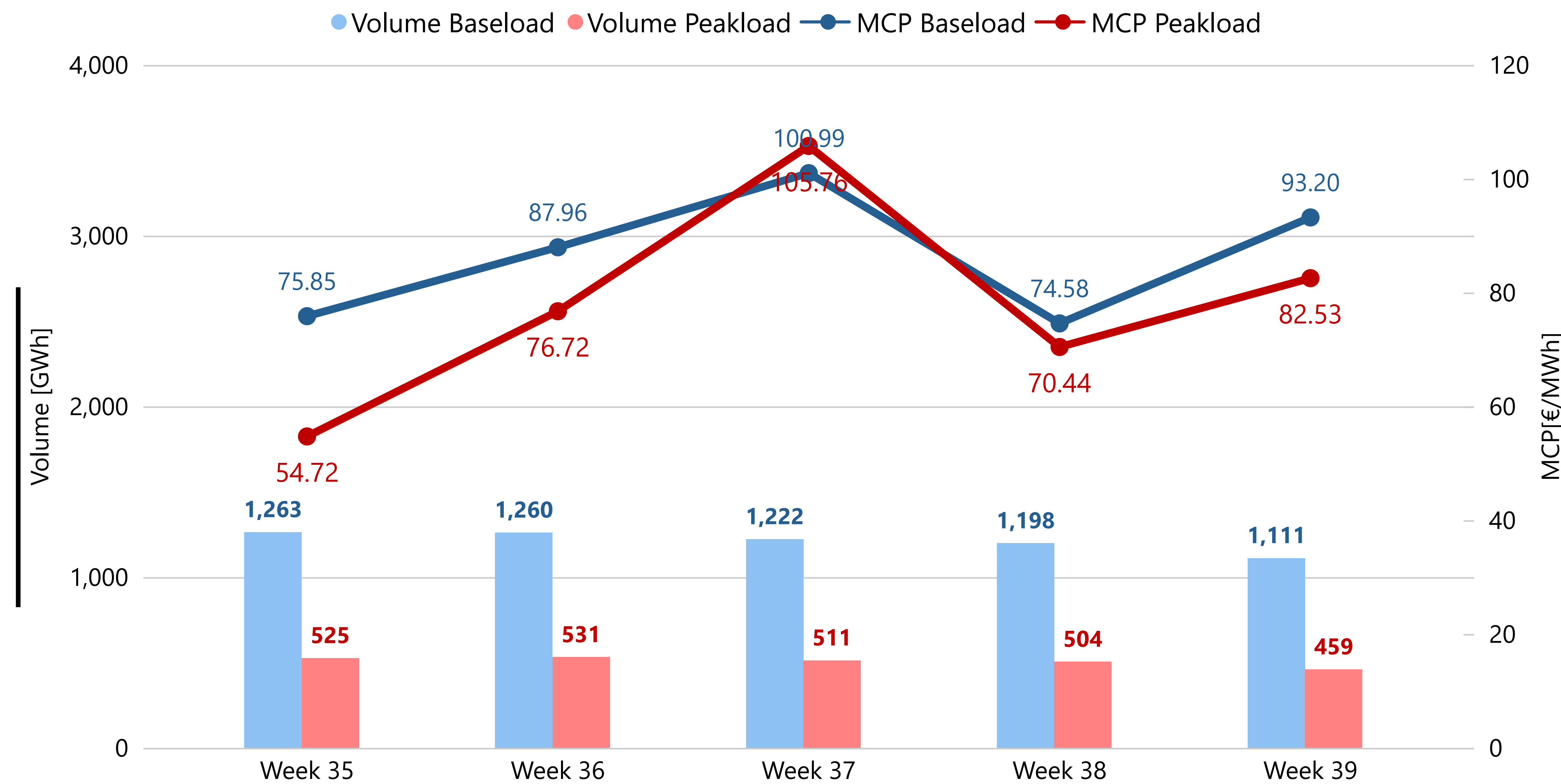
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
22/09	76.30	55.64	162,444	94,062
23/09	103.82	94.91	157,998	90,757
24/09	100.12	93.3	156,236	89,198
25/09	86.72	79.86	156,970	89,126
26/09	89.91	88.93	173,797	96,072
27/09	90.30		168,376	
28/09	105.25		135,032	

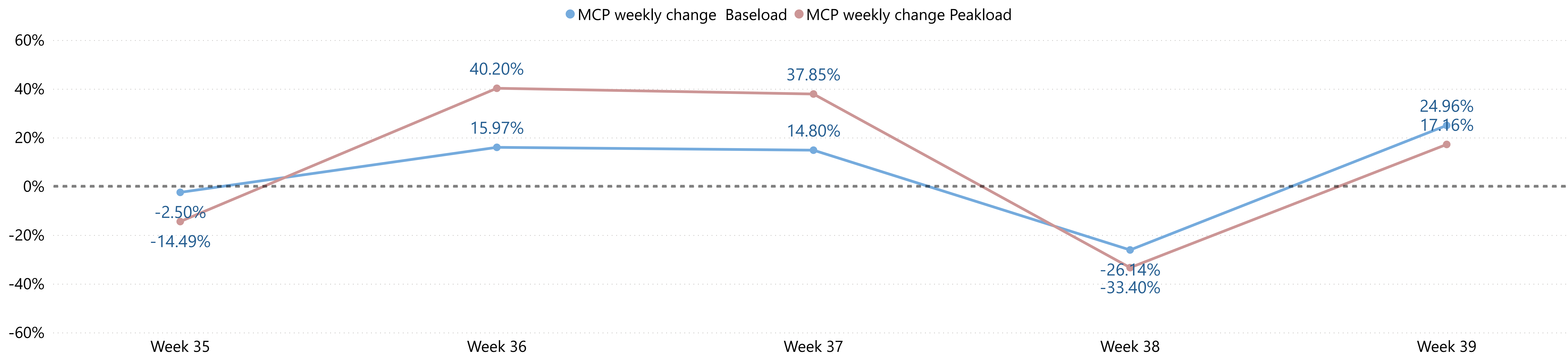
## MCP per Weekday



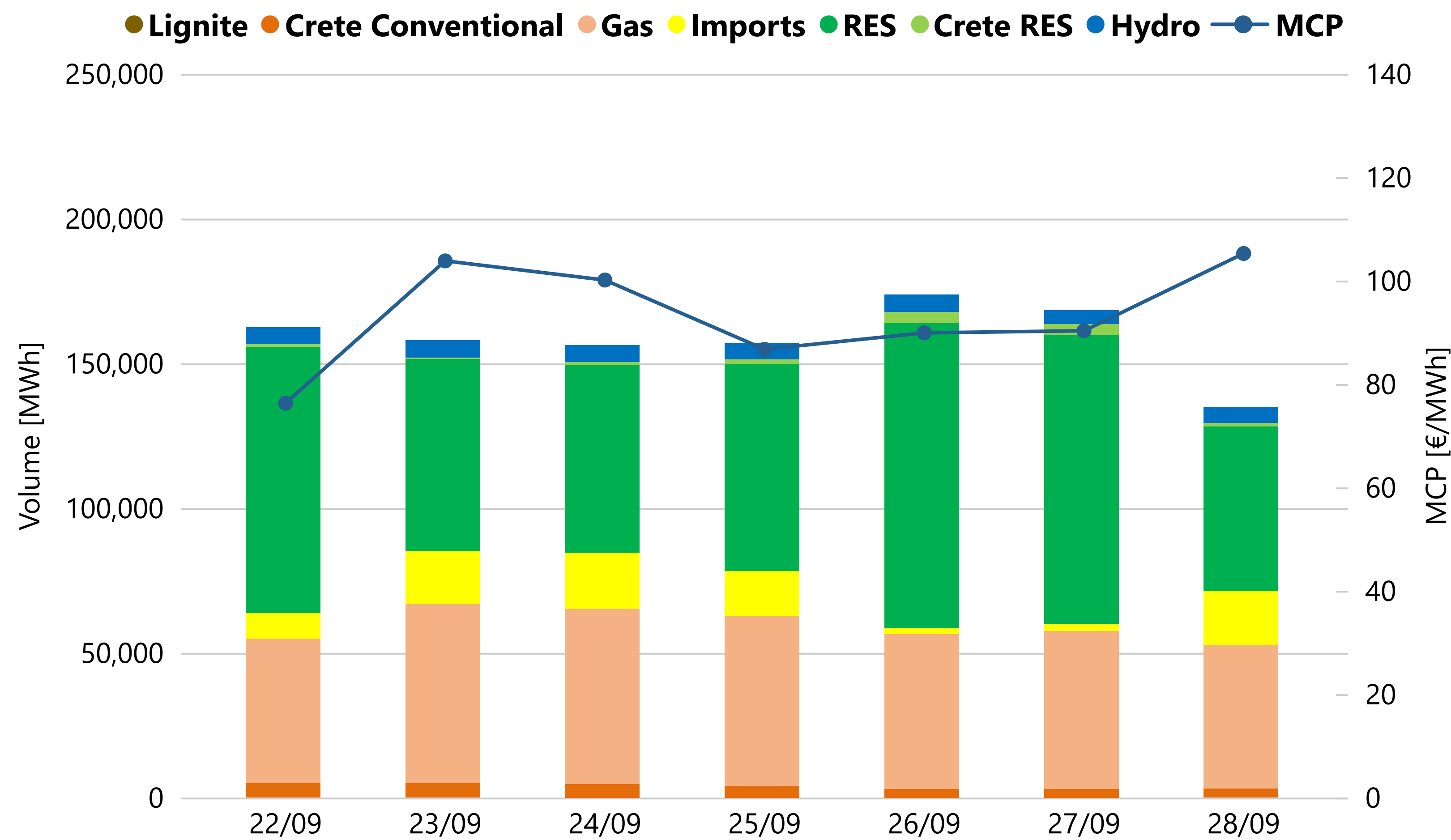
## MCP per Week



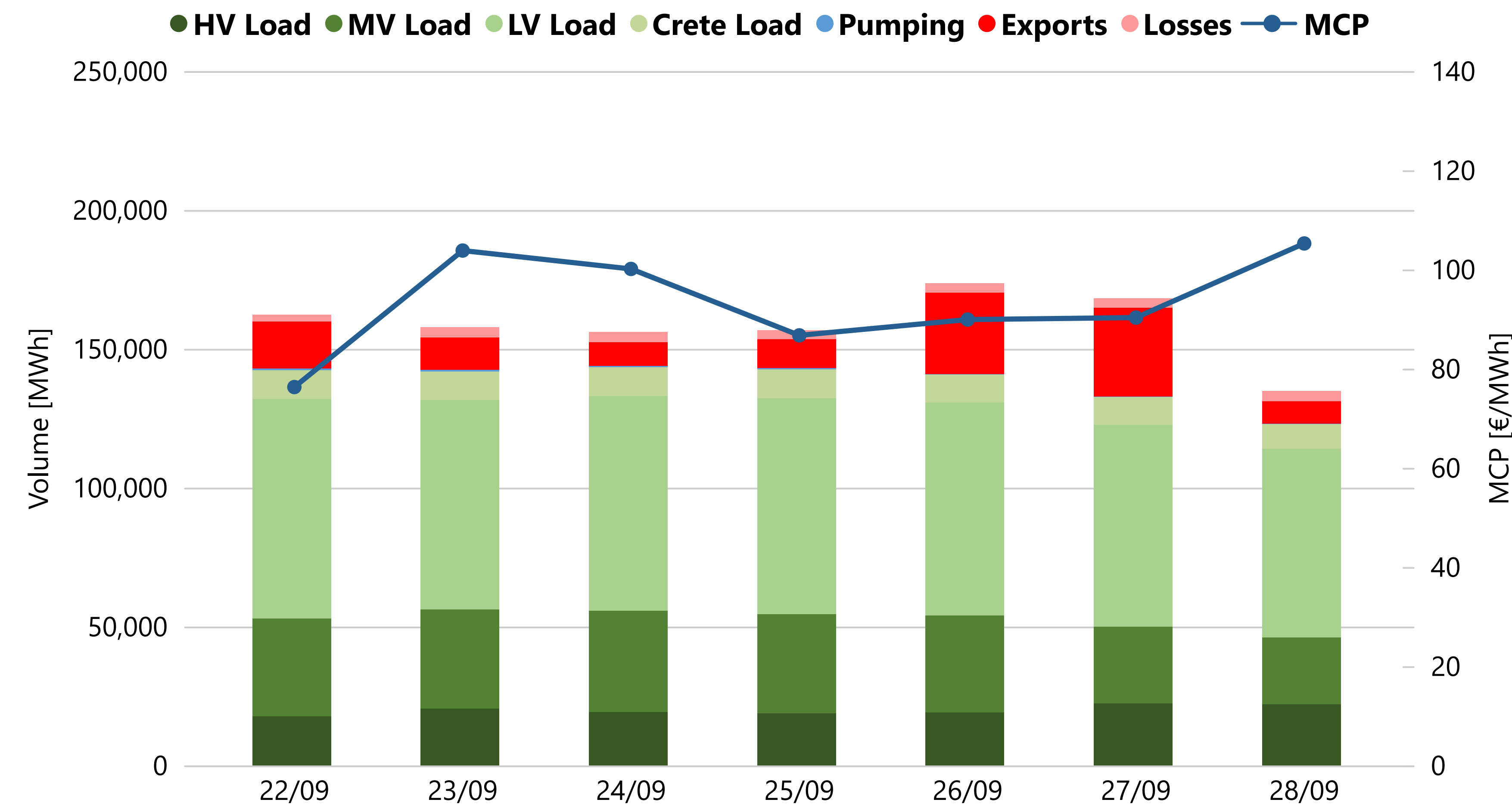
## MCP Weekly change (%)



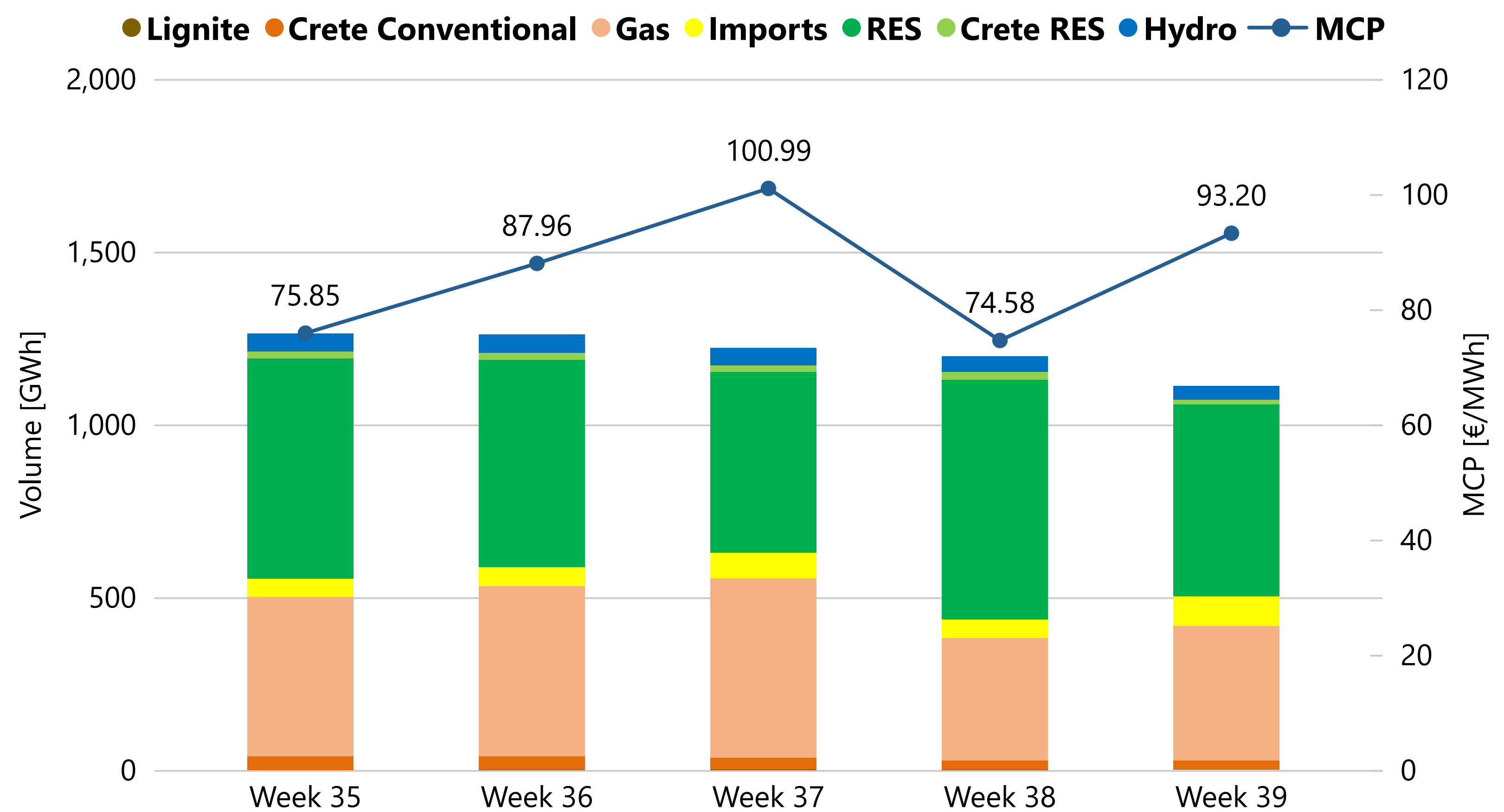
## Daily Supply Mix



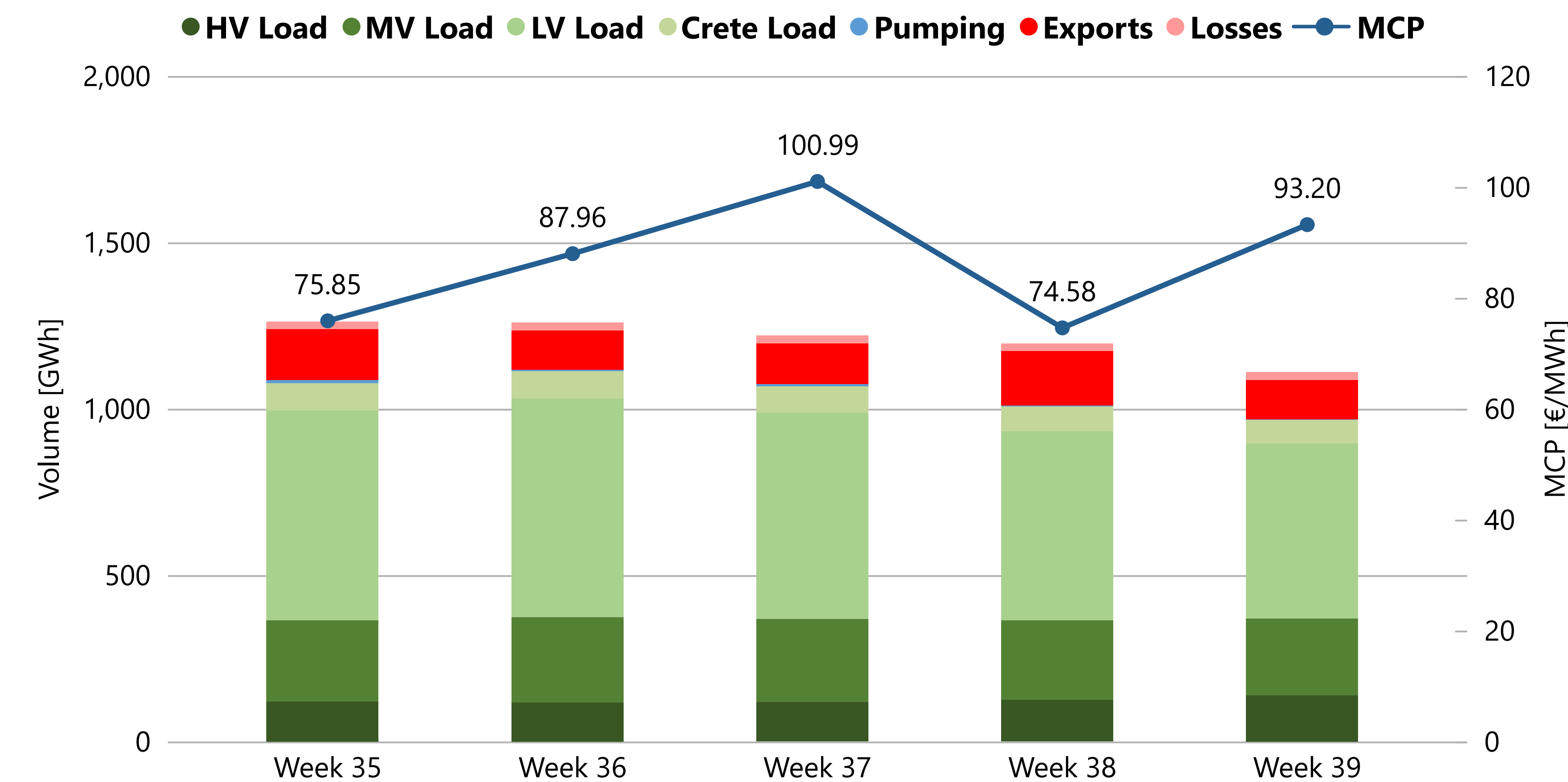
## Daily Demand Mix



## Weekly Supply Mix

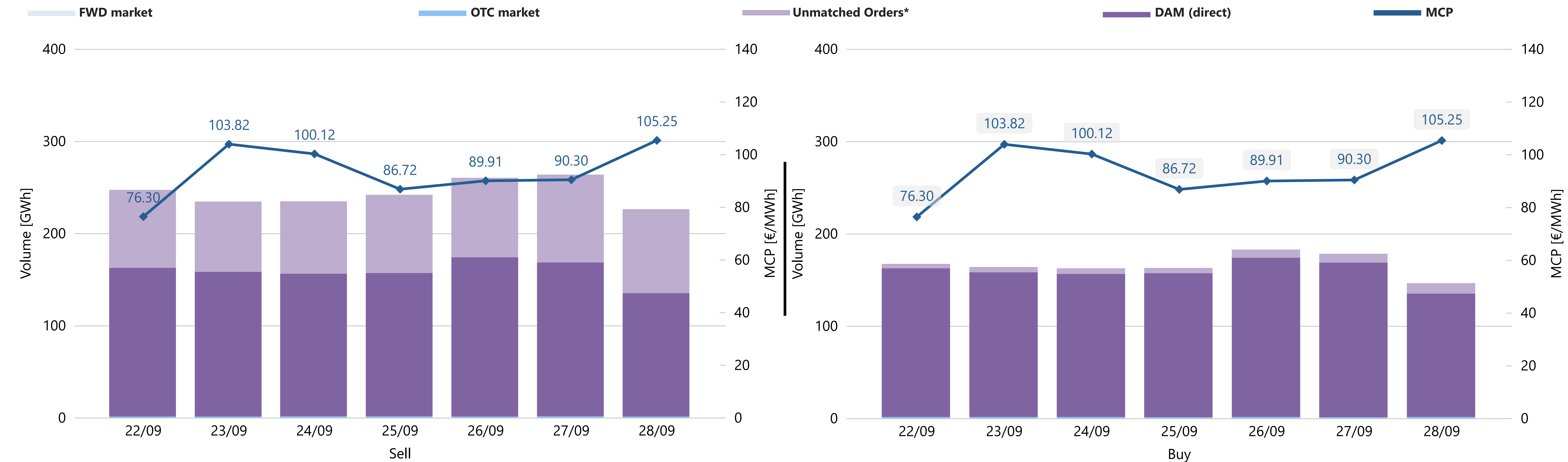


## Weekly Demand Mix



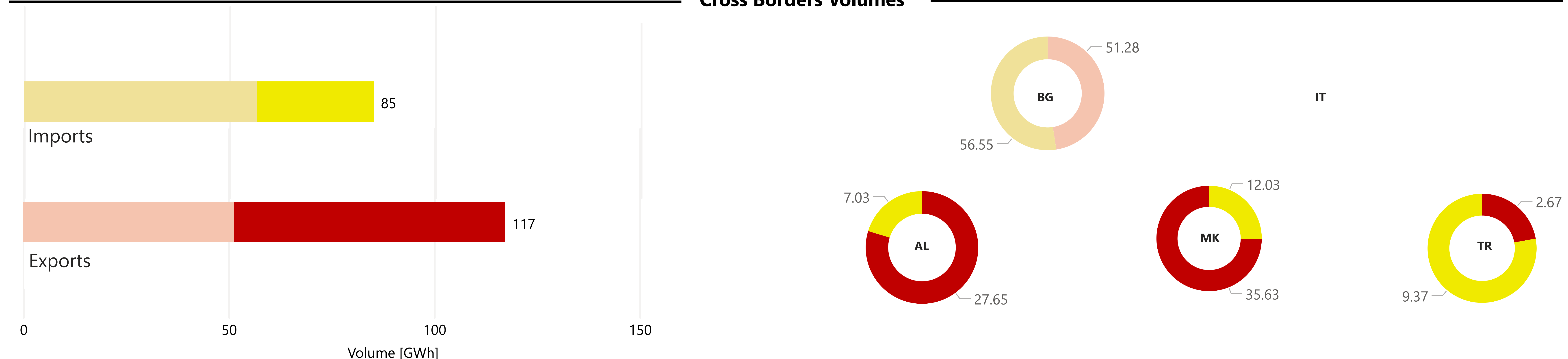


## Unmatched orders & traded volume

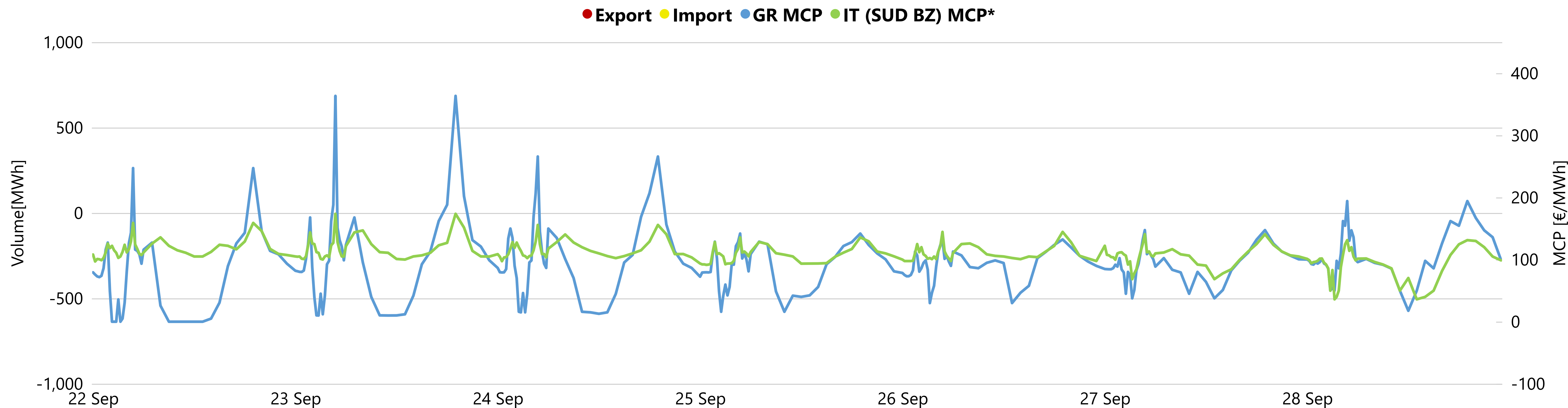


\*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

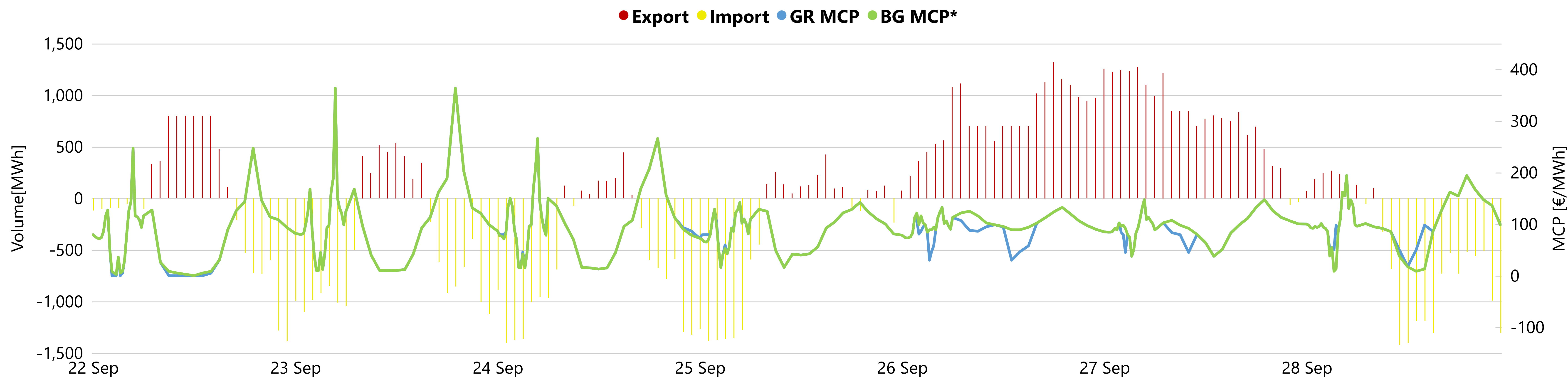
## Cross Borders Volumes



## Market Coupling Cross Border Flow

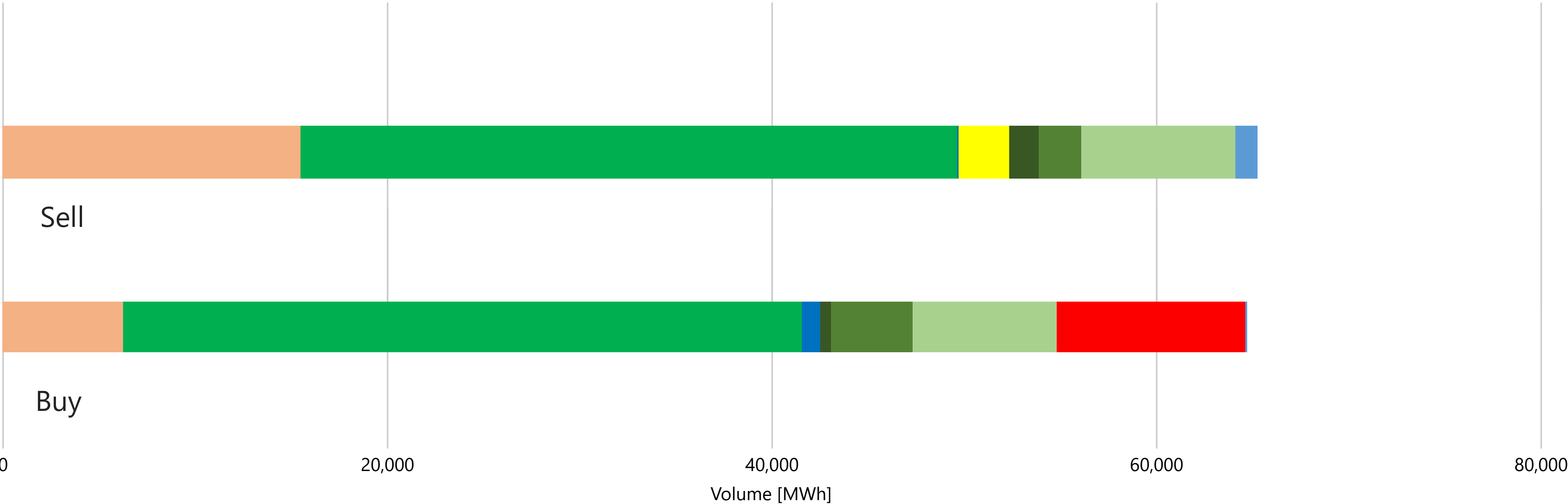


\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

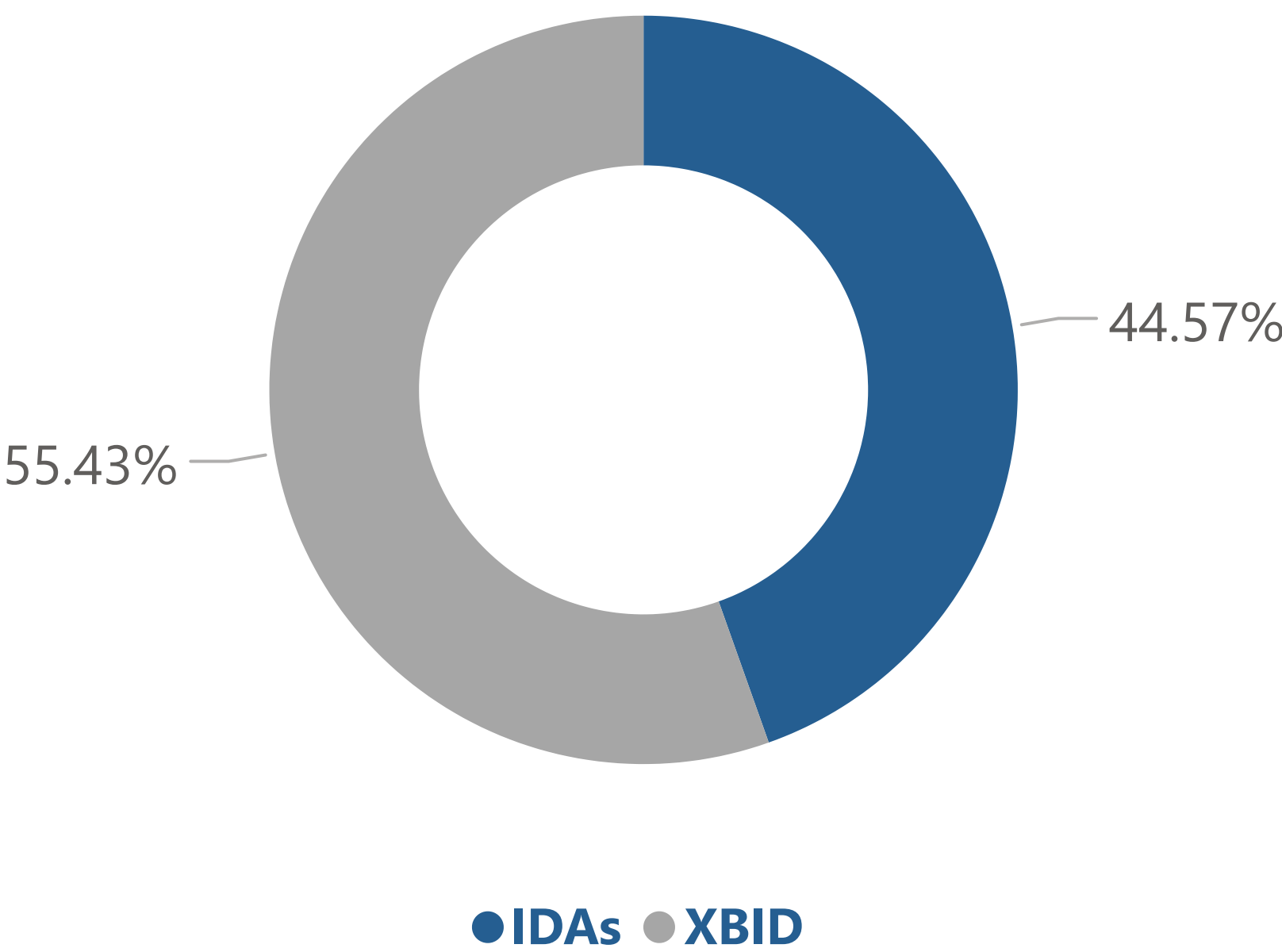


\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

Aggregated traded volume (XBID and IDAs)

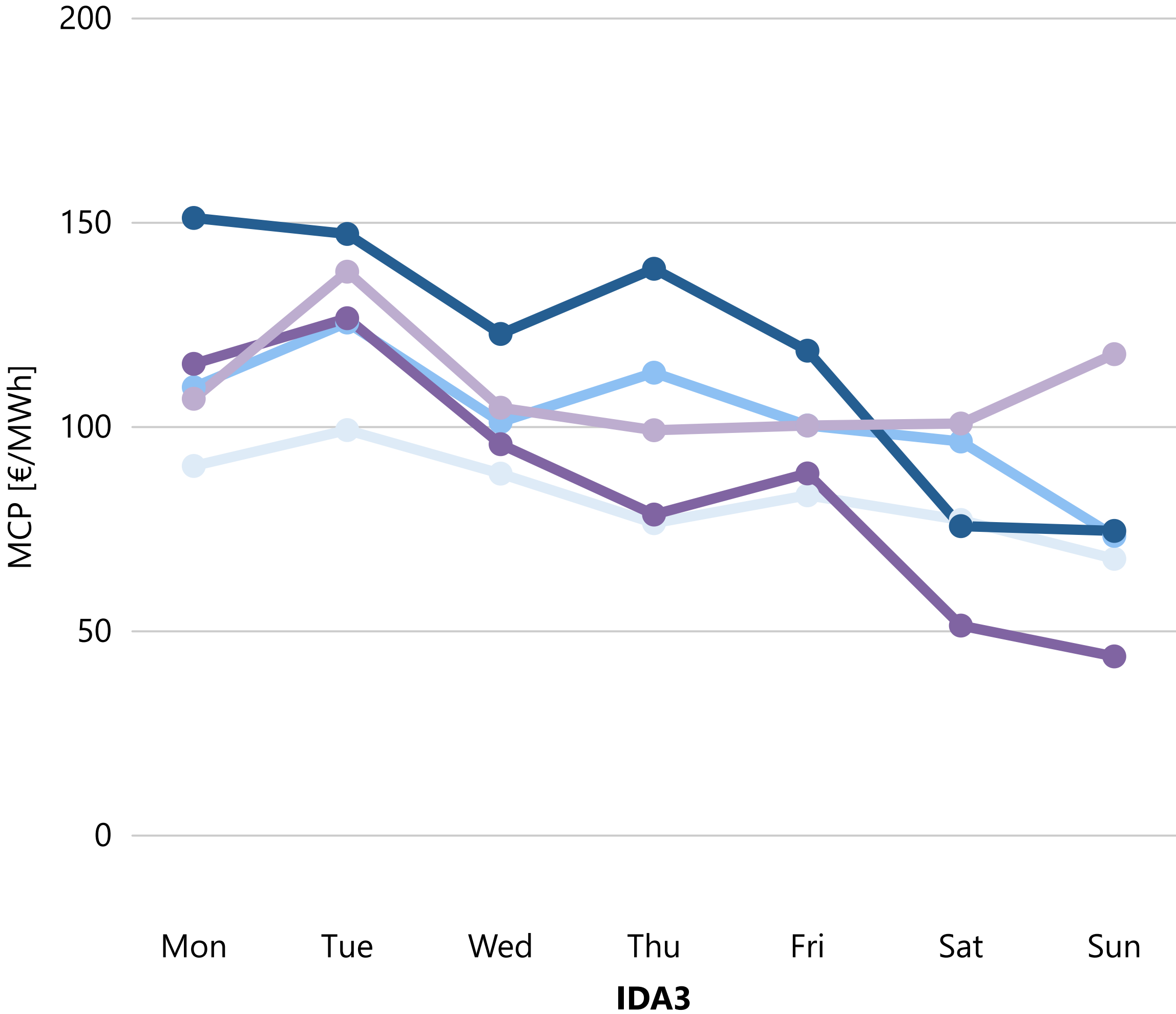
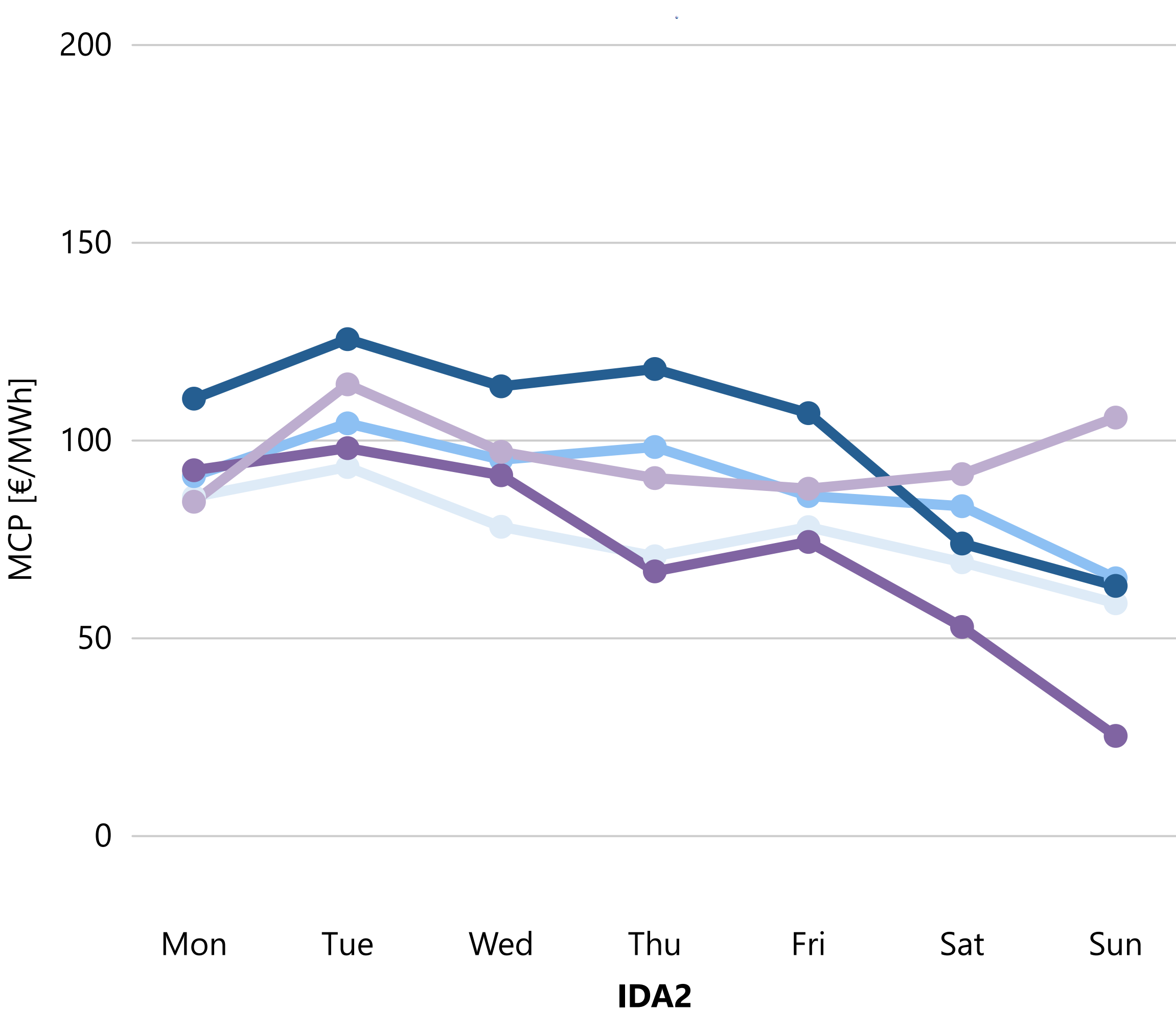
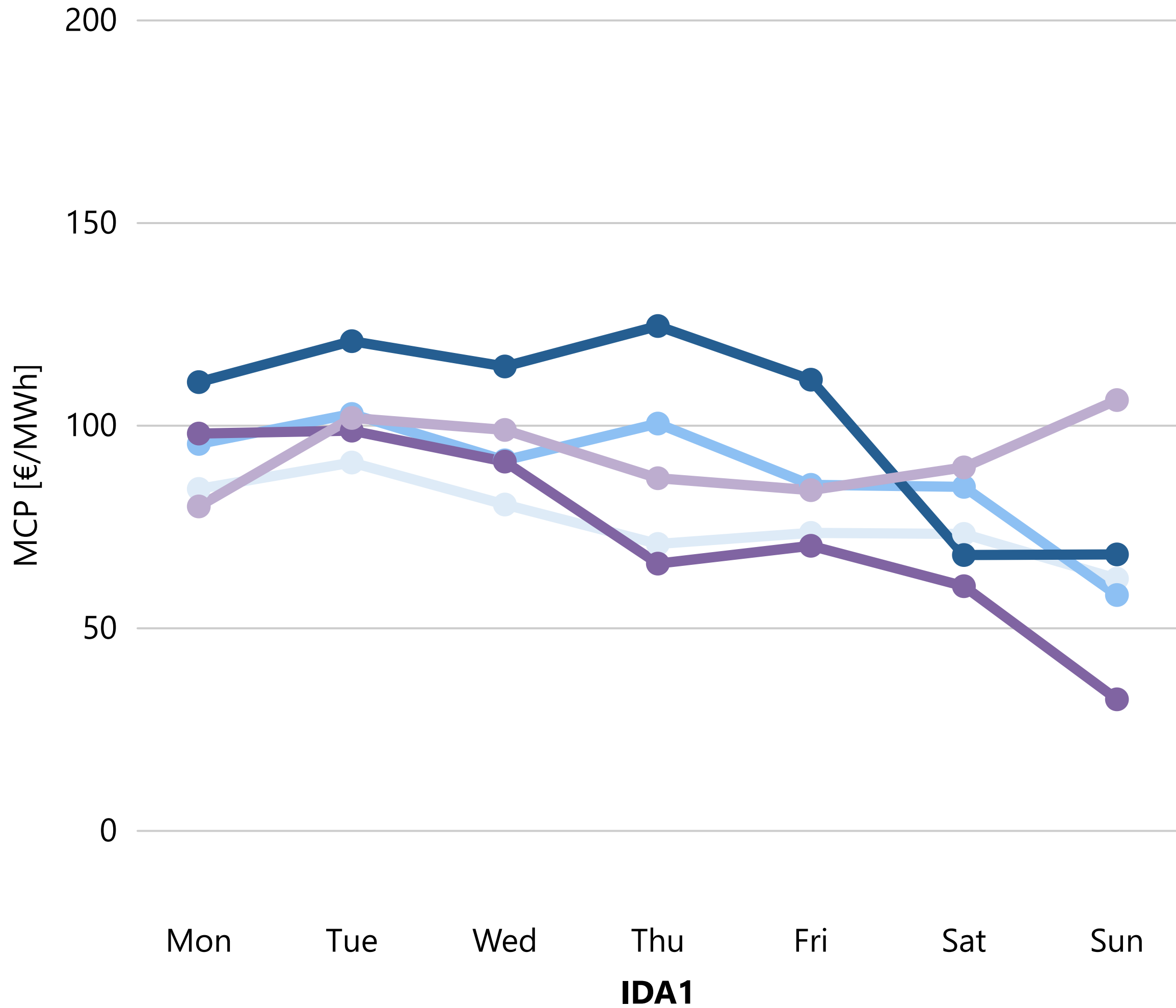


\*Implicit Allocation

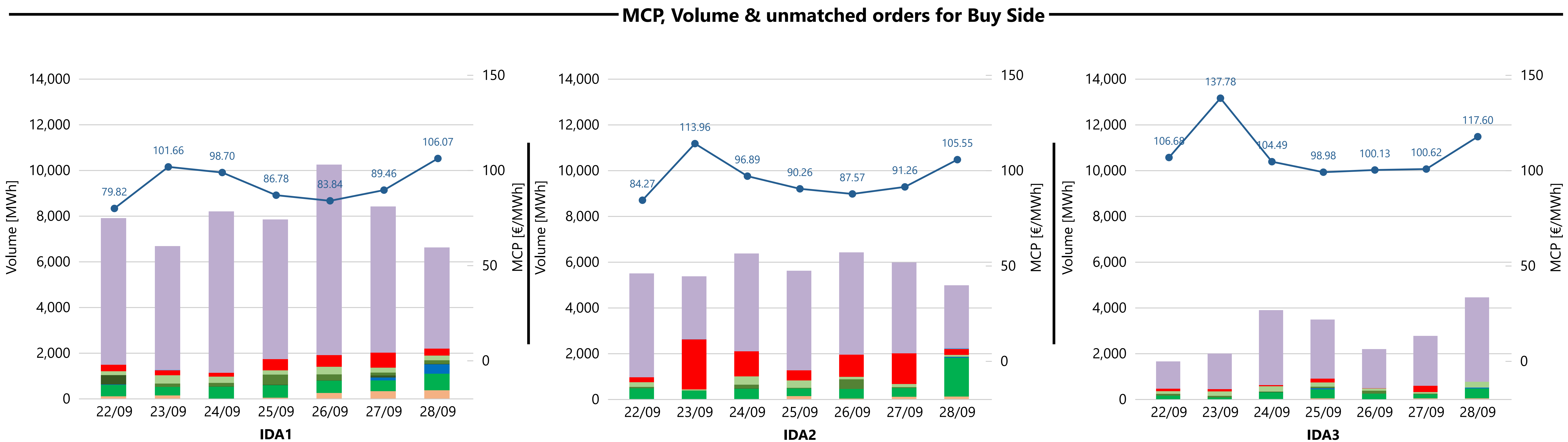
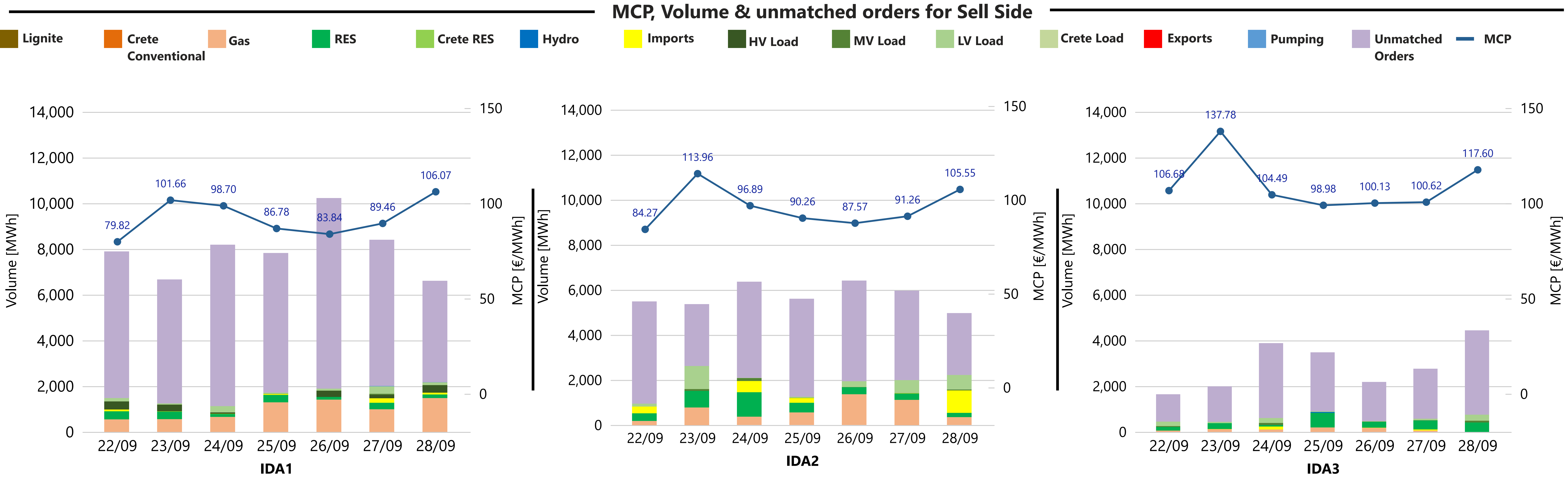


MCP per Weekday

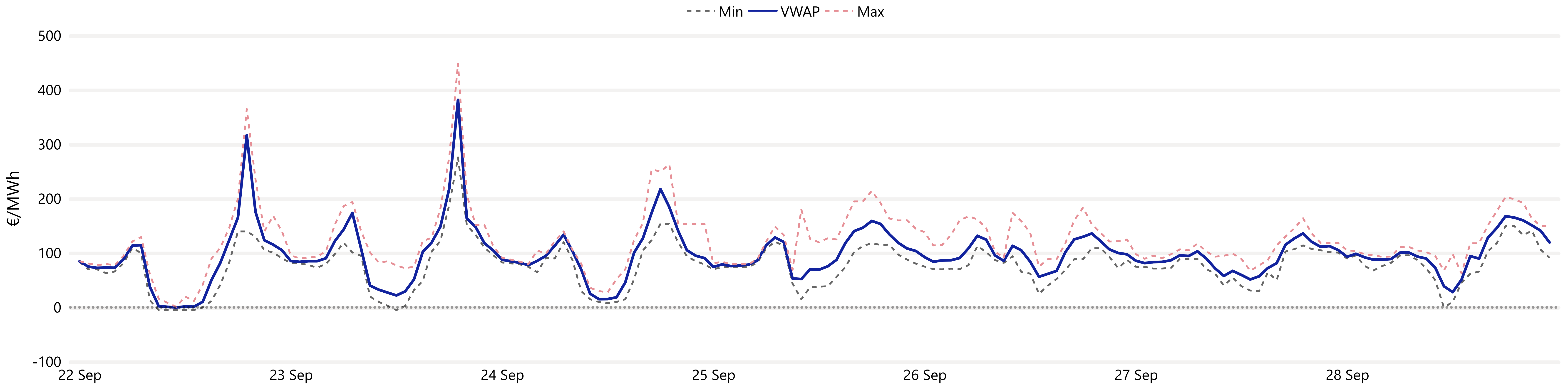
Week 35 Week 36 Week 37 Week 38 Week 39



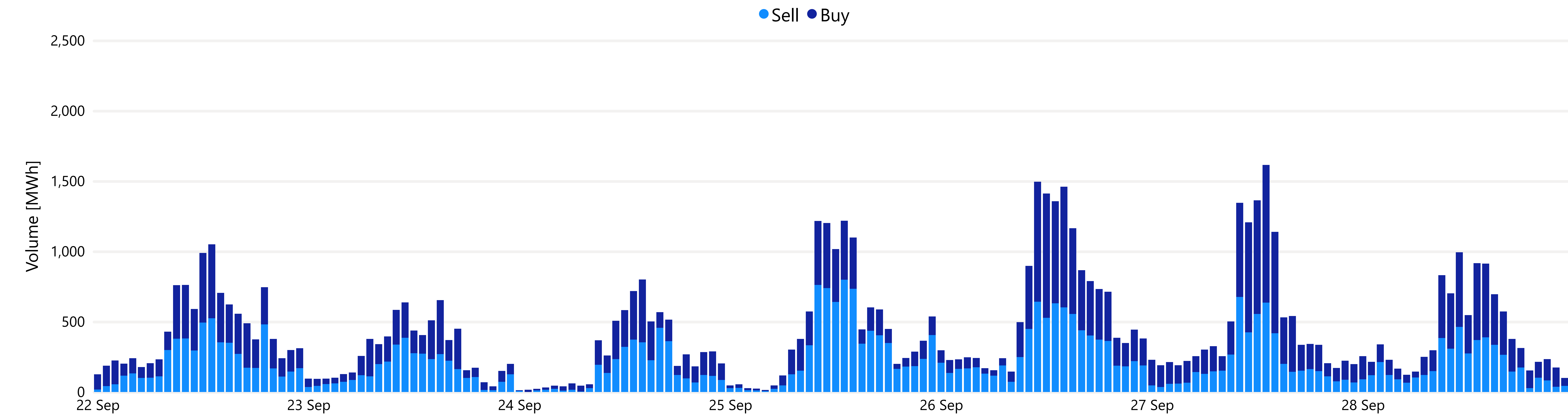




## XBID Prices

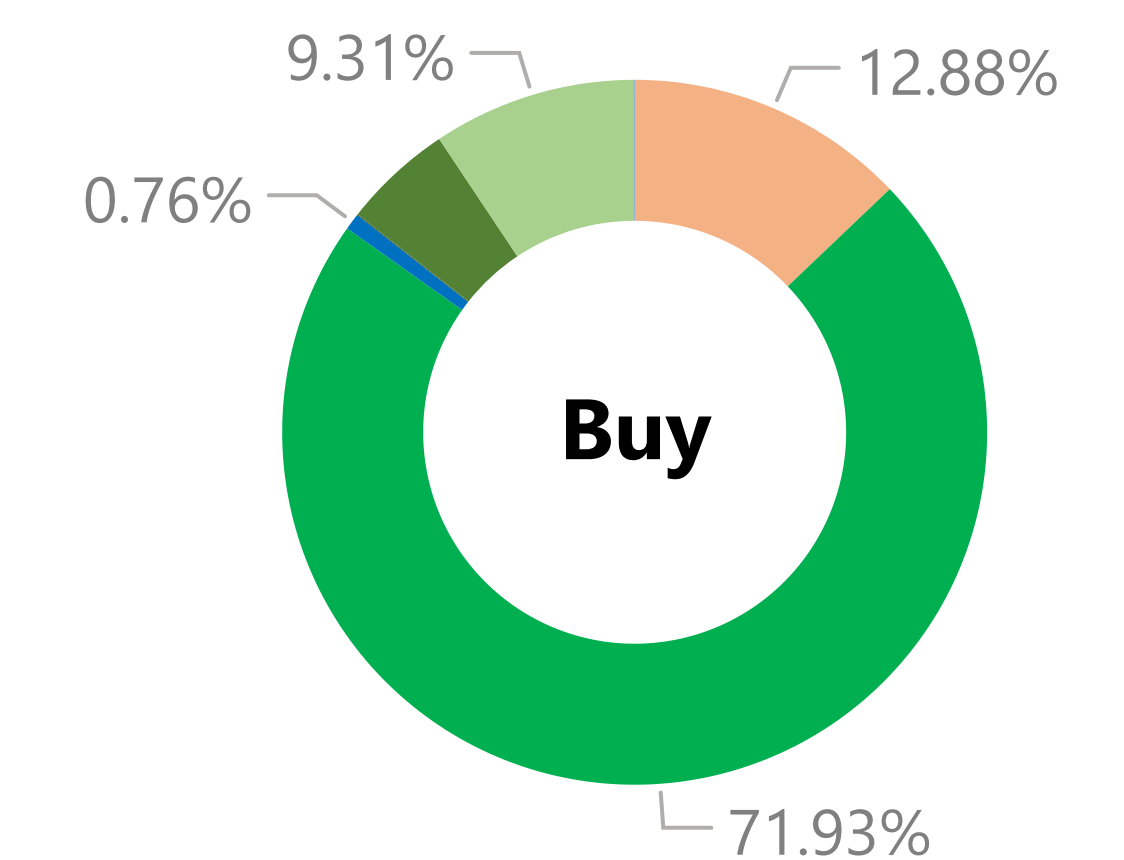
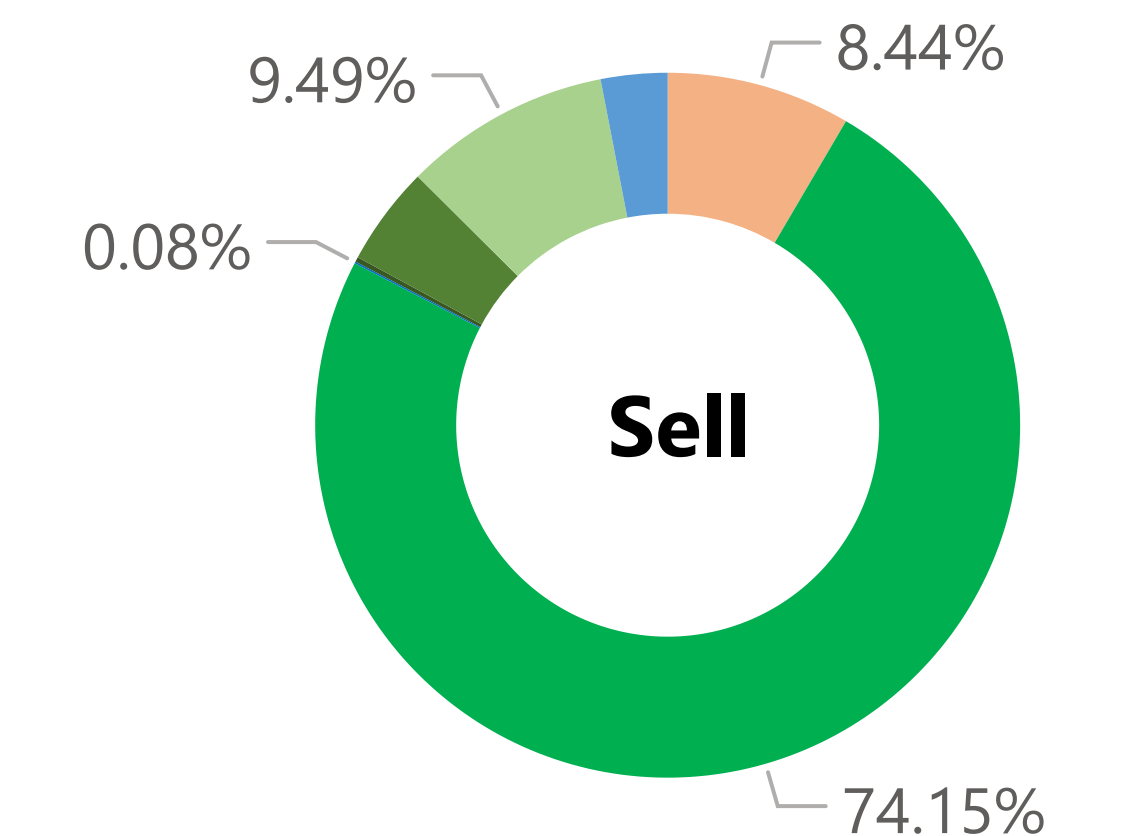
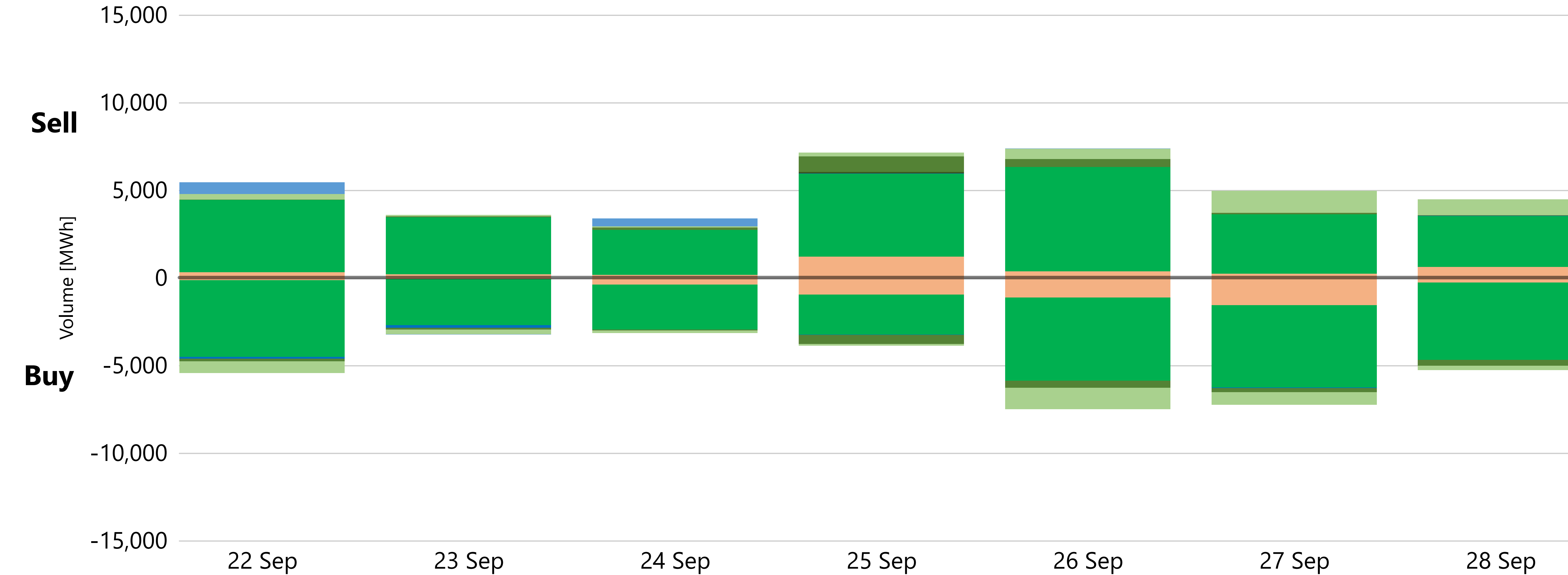


## XBID Volumes

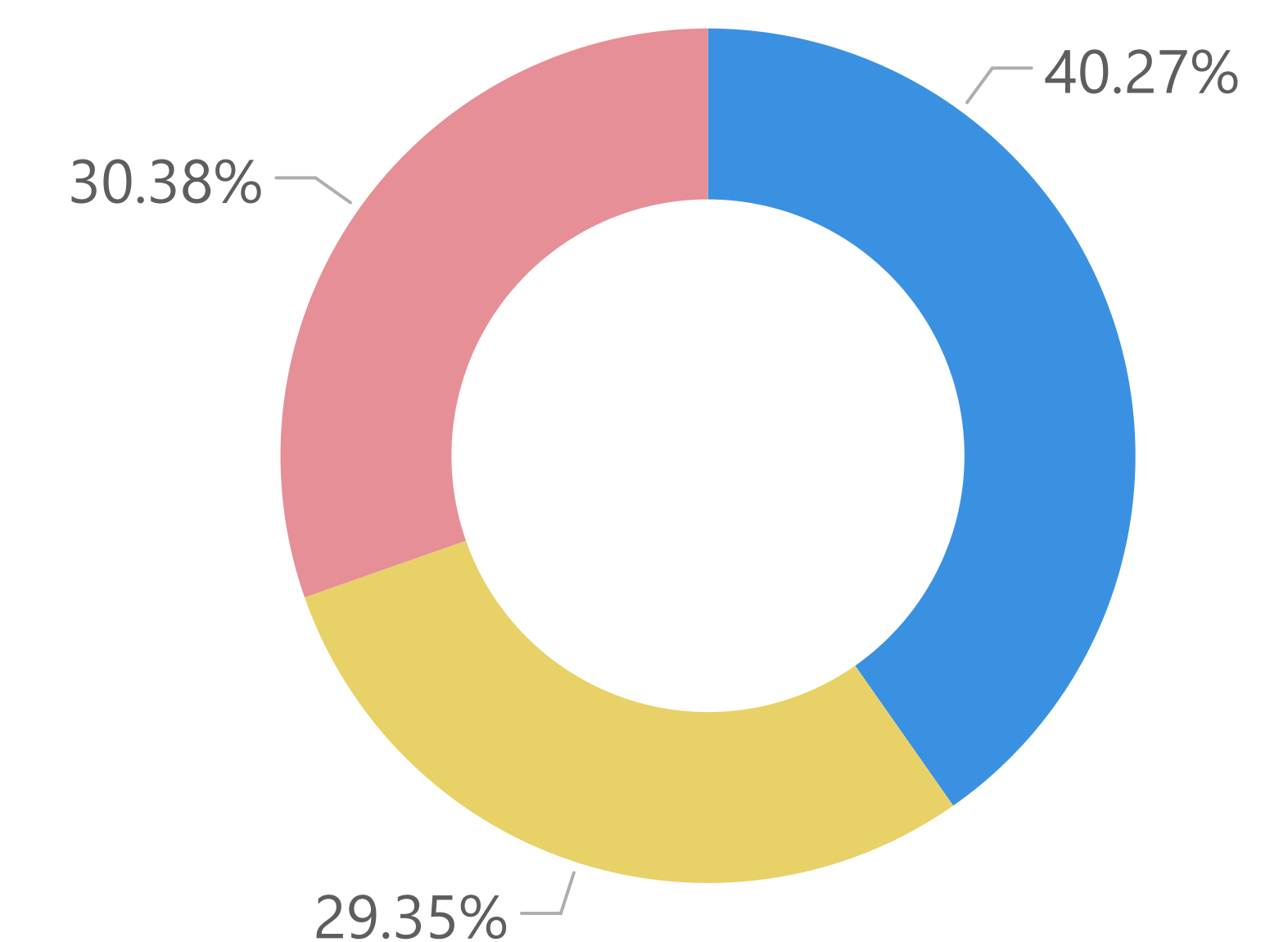
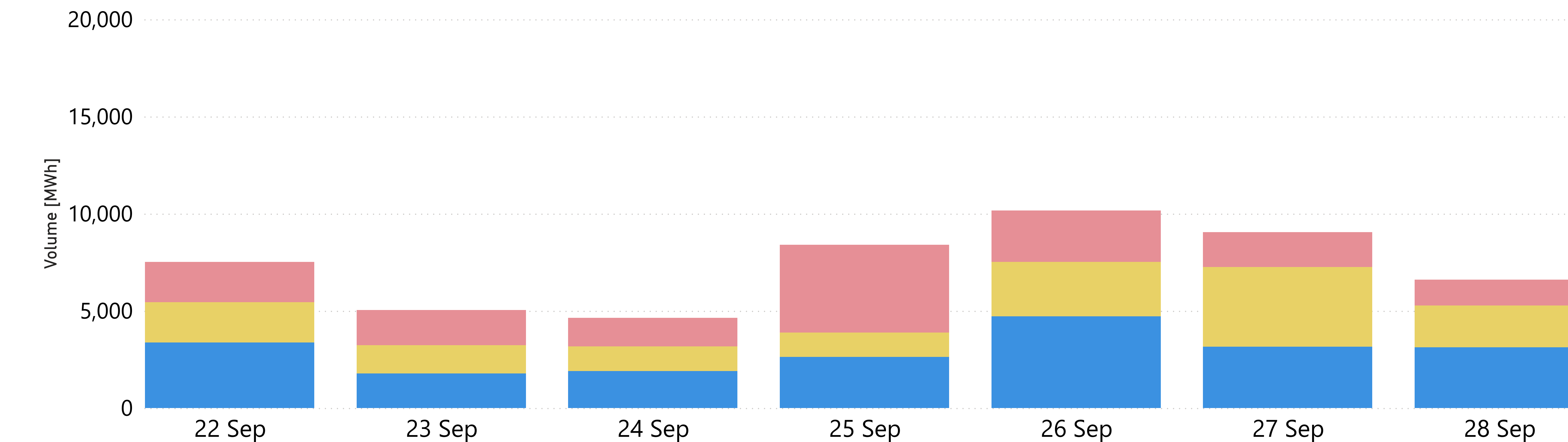




## XBID Daily Traded Volumes



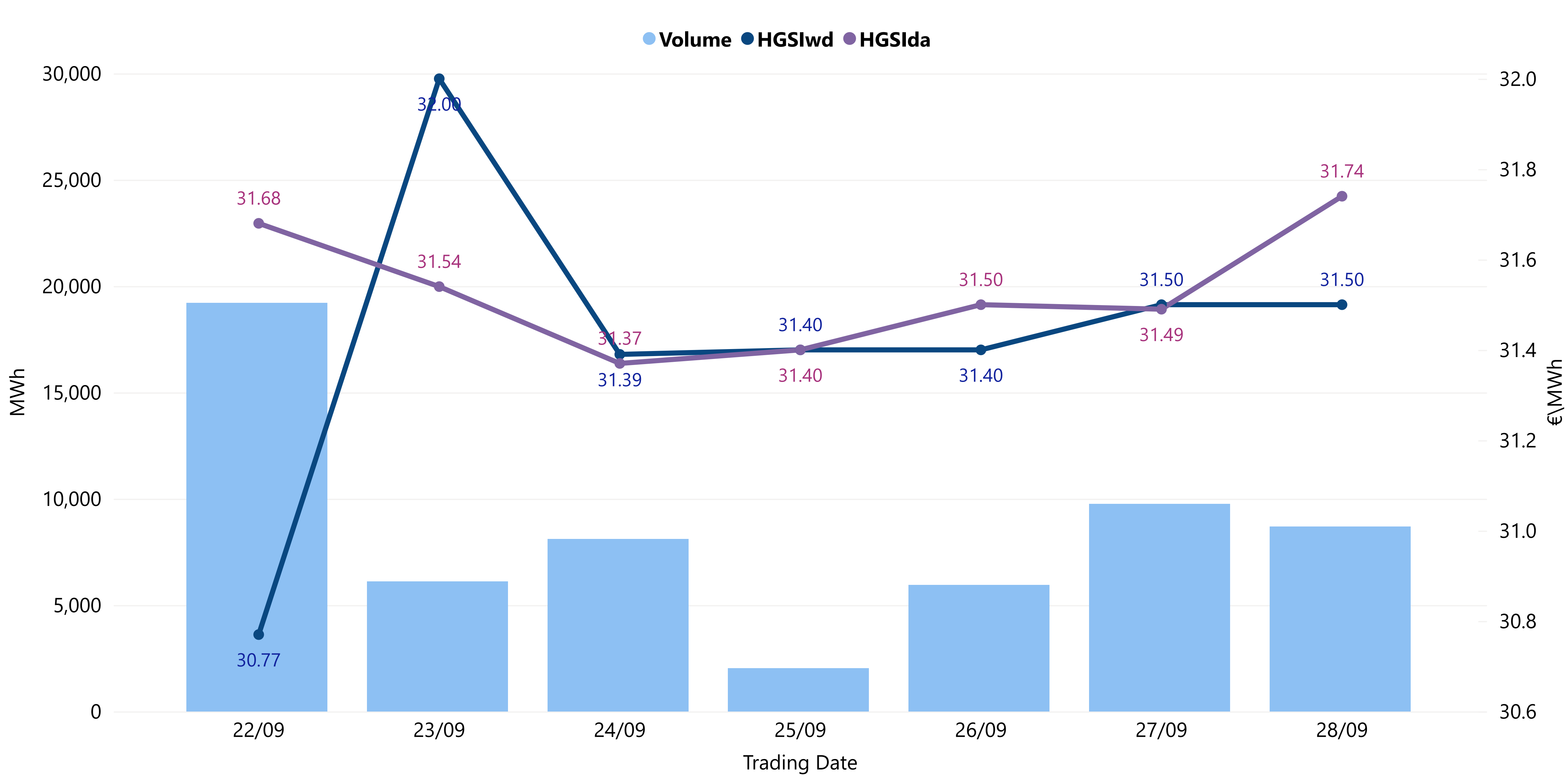
Both Sides in GR Bidding Zone Buy side only in GR Bidding Zone Sell side only in GR Bidding Zone



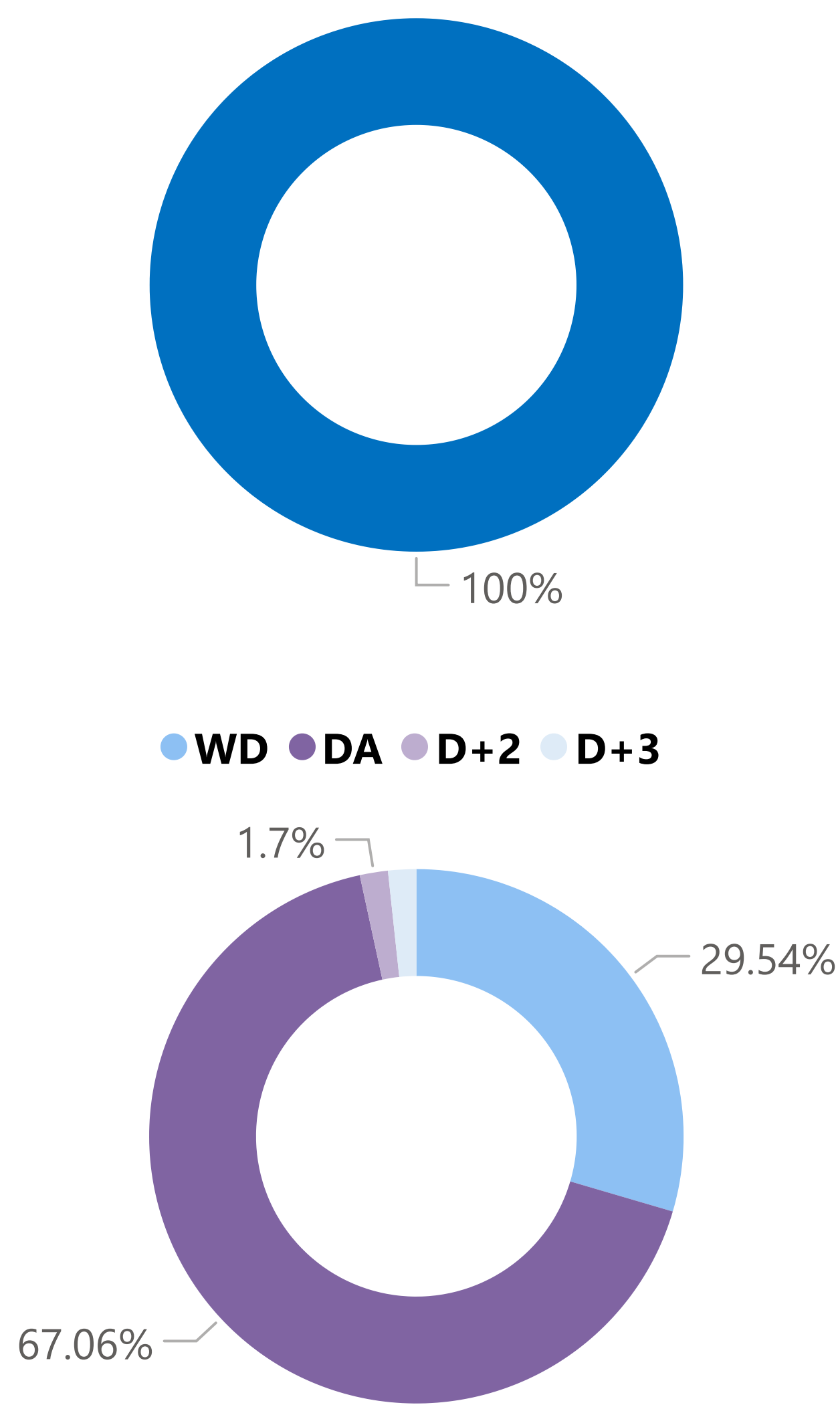


# Weekly Outlook

Volume, Closing, Min & Max Prices per Trading Date

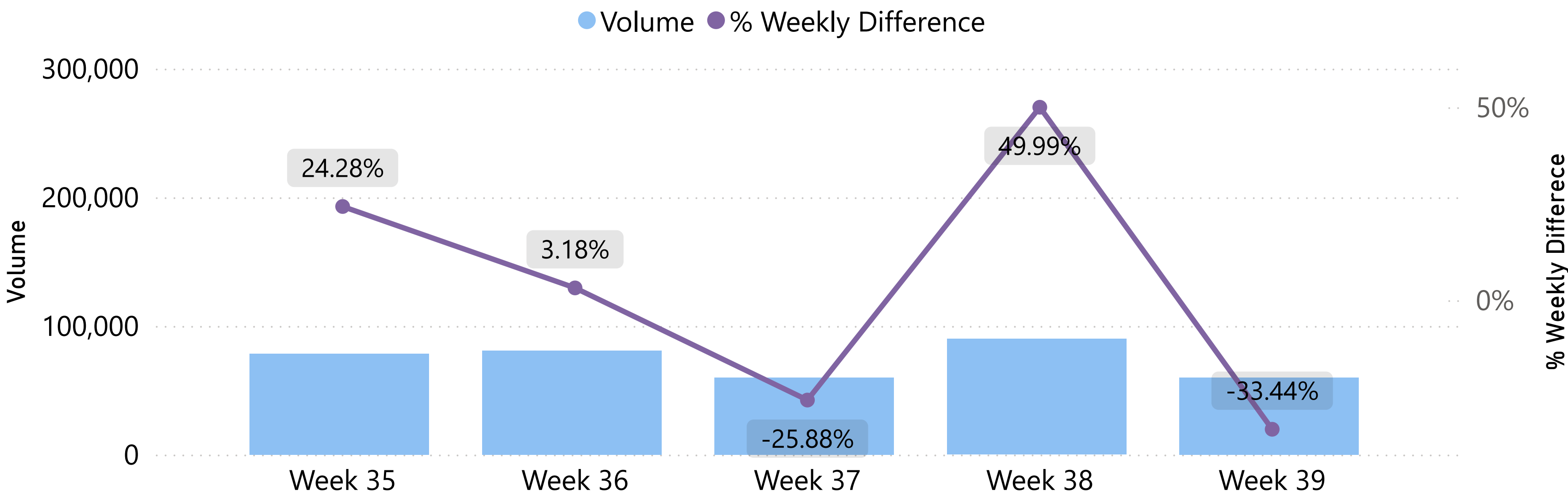


● Continuous Traded Volume ● Auction Traded Volume



Volume per Week

Week	WD	DA	D+2	D+3
Week 35	27.95 %	64.37 %	4.47 %	3.21 %
Week 36	29.93 %	56.70 %	6.68 %	6.69 %
Week 37	8.67 %	89.66 %	1.67 %	
Week 38	42.60 %	51.62 %	4.67 %	1.11 %
Week 39	29.54 %	67.06 %	1.70 %	1.70 %





# Weekly Outlook

Natural Gas Market

Week 39

22/09/2025

— 28/09/25

Volume, Closing, Min & Max Prices per Trading Date

